

PAID UP OIL AND GAS LEASE

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVERS LICENSE NUMBER

THIS LEASE AGREEMENT is made as of the 24th day of March, 2009, Reed Gamble and wife, Priscilla Gamble, 8348 Dodd Road, Azle, Texas 76020, as Lessors, and G & F Oil, Inc., 6327 Silver Saddle Road, Fort Worth, Texas 76126, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. **Description.** In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

12.07 acres, more or less, out of the Stephen Best Survey, A-191, Tarrant County, Texas and being the same land described in that certain Warranty Deed dated April 28, 1998 from James B. Hamm and wife, Donna L. Hamm to Reed H. Gamble and wife, Priscilla T. Gamble and recorded in Instrument #D198095495 in the Official Public Records of Tarrant County, Texas.

(See Exhibit "A" attached hereto and made a part hereof for special provisions of this oil, gas and mineral lease.)

In the County of Tarrant, State of Texas, containing 12.07 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and nonhydrocarbon substances produced in association therewith. The term "gas" as used herein includes helium, carbon dioxide, gaseous sulfur compounds, coalbed methane and other commercial gases, as well as normal hydrocarbon gases. In addition to the above-described land, this lease and the term "leased premises" also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described land, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any payments based on acreage hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. **Term of Lease.** This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of ~~8(eight)~~ ^{two} months from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. **Royalty Payment.** Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be ~~twenty-one percent (21%)~~ ^{22% RAB RAB} of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to sell such production to itself or an affiliate at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be ~~twenty-one percent (21%)~~ of the proceeds realized by Lessee from the sale thereof, provided that Lessee shall have the continuing right to sell such production to itself or an affiliate at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase arrangements entered into on the same or nearest preceding date as the date on which Lessee or its affiliate commences its purchases hereunder; and (c) in calculating royalties on production hereunder, Lessee may deduct Lessor's proportionate part of any ad valorem, production and excise taxes. If at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of producing oil or gas or other substances covered hereby in paying quantities, but such well or wells are either shut in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut in or production therefrom is not being sold by Lessee, then Lessee shall pay an aggregate shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. **Shut-in Payment.** All shut-in royalty payments under this lease shall be paid or tendered directly to Lessor at the above address, or its successors, regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor by deposit in the U.S. Mails in a stamped envelope addressed to the Lessor at the last address known to Lessee shall constitute proper payment.

5. **Operations.** If Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no interruption of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to reservoirs then capable of producing in paying quantities on the leased premises or land pooled therewith, or (b) protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. **Pooling.** Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of drilling or production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The creation of a unit by such pooling shall be based on the following criteria (hereinafter called "pooling criteria"): A unit for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. In the event a unit is formed hereunder before the unit well is drilled and completed, so that the applicable pooling criteria are not yet known, the unit shall be based on the pooling criteria Lessee expects in good faith to apply upon completion of the well; provided that within a reasonable time after completion of the well, the unit shall be revised if necessary to conform to the pooling criteria that actually exist. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. To revise a unit hereunder, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. **Payment Reductions.** If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises. To the extent any royalty or other payment attributable to the mineral estate covered by this lease is payable to someone other than Lessor, such royalty or other payment shall be deducted from the corresponding amount otherwise payable to Lessor hereunder.

8. **Ownership Changes.** The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee

hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate at the address designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons, either jointly, or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. **Release of Lease.** Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases less than all of the interest or area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. **Ancillary Rights.** In exploring for developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized therewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled or unitized therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands of Lessor used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. **Regulation and Delay.** Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction, including restrictions on the drilling and production of wells, and regulation of the price or transportation of oil, gas and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any provisions or implied covenants of this lease when drilling, production or other operations are so prevented or delayed.

12. **Breach or Default.** No litigation shall be initiated by Lessor for damages, forfeiture or cancellation with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or cancelled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

13. **Liens.** Lessor agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

Reed Gambler

Reed Gambler

Priscilla Gambler

Priscilla Gambler

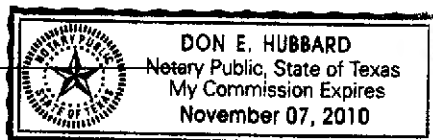
ACKNOWLEDGEMENTS

STATE OF TEXAS §

COUNTY OF Tarrant §

This instrument was acknowledged before me on this 9th day of April, 2009 by Reed Gambler

My Commission Expires: _____



Don E. Hubbard

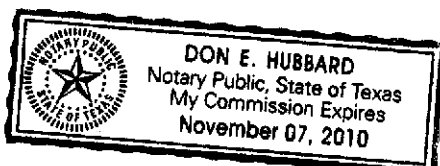
Notary Public

STATE OF TEXAS §

COUNTY OF Tarrant §

This instrument was acknowledged before me on this 9th day of April, 2009 by Priscilla Gambler

My Commission Expires: _____



Don E. Hubbard

Notary Public

Exhibit "A"

Attached to and made a part of Paid Up Oil and Gas Lease dated March 24, 2009, by and between Reed Gamble and wife, Priscilla Gamble, Lessors, and G & F Oil, Inc., Lessee. It is understood and agreed by all parties that the language on this Addendum supersedes any provisions to the contrary in the printed lease hereof.

- 1.) It is understood and agreed that at the end of the primary term of this lease any well or wells then producing or capable of producing oil or gas on the leased premises or lands pooled with leased premises shall validate and perpetuate a unit around each gas well of one hundred sixty (160) acres and around each oil well of forty (40) acres plus a 10% tolerance, provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so; all acreage not in said unit or units shall be released to the Lessor upon demand unless the Lessee, its heirs or assigns, is then engaged in drilling operations for oil and/or gas on the herein described lands or other lands pooled with the described lands. In which case this entire lease will continue in force and effect so long as drilling is being continuously prosecuted if not more than one hundred and eighty (180) days shall elapse between the completion and abandonment of one well and the beginning of operations for the drilling of a subsequent well. Each well drilled by Lessee on the herein described lands will extend the primary term of this lease an additional 180 days.
- 2.) Lessee only acquires rights to production of oil, gas, casinghead gas and other minerals associated with the production of oil and/or gas. This lease shall not include those minerals that are not produced in the flow stream of an oil and/or gas well.
- 3.) Notwithstanding the provisions of Paragraph 3 in the attached lease, any "shut-in" royalty payable to Lessors hereunder shall be computed on the basis of \$25.00 per acre rather than \$1.00 per acre. Further notwithstanding anything to the contrary which may appear in said printed form lease, this lease may not be maintained in force solely by the payment of "shut-in" royalties for any continuous period in excess of two (2) years.
- 4.) Royalties to be paid to Lessor on the sale of leased substances shall be ~~21%~~ ^{22 1/2%} based upon the price received by Lessee from an unaffiliated third party on oil, gas and associated liquid hydrocarbons produced from wells located upon or pooled with the leased premises and in no event shall Lessor's price be less than the price obtained in an "arms length transaction" by Lessee for Lessee's production. It is expressly agreed and understood and made an express condition of this lease that Lessor's royalty shall not bear or be charged with, directly or indirectly, any cost or expense incurred by Lessee, including without limitations, for exploring, drilling, testing, completing, equipping, storing, separating, dehydrating, transporting, compressing, treating, gathering, or otherwise rendering marketable or marketing products, and no such deduction or reduction shall be made from the royalties payable to Lessor hereunder; provided, however, that Lessor's interest shall bear its proportionate share of severance taxes and other taxes assessed against its interest or its share. Royalty shall be paid to the Lessor for any product that is produced and sent to market.
- 5.) Lessee agrees to conduct its operations in compliance with all applicable laws, rules and regulations. Lessee will protect, indemnify, hold harmless and defend Lessor against any claim, demand, cost, liability, loss or damage suffered by Lessor, including reasonable attorneys fees and litigation costs, arising out of or associated in any way with (i) any activity conducted by Lessee or Lessee's employees, agents, servants, contractors, licensees or permits on or near the leased premises; (ii) environmental remediation and plugging and abandonment of well; (iii) the management, use and disposal of produced water and wastes or substances associated with activities on the leased premises; and/or (iv) the oil, gas, and all other products, any waste material, or any substance, pollutant or contaminant produced by Lessee or brought by Lessee onto the leased premises (all of which potential sources of claims shall be referred to as " lessee's Conduct"). LESSEE'S OBLIGATION TO INDEMNIFY LESSOR FOR CLAIMS ARISING FROM LESSEE'S CONDUCT

SHALL APPLY WITHOUT REGARD TO FAULT ON THE PART OF EITHER LESSOR OR LESSEE AND SHALL SPECIFICALLY INCLUDE INDEMNIFICATION OF LESSOR AGAINST LIABILITY TO THIRD PERSONS ARISING FROM LESSOR'S NEGLIGENCE IF SUCH LIABILITY IS RELATED TO LESSEE'S CONDUCT.

- 6.) LESSEE MAKES NO WARRANTY OF TITLE, EXPRESS OR IMPLIED.
- 7.) In the event the property described in this lease is pooled with other lands to form a drilling unit, then all lands described herein will be included in the unit.
- 8.) Notwithstanding anything written in this lease to the contrary, Lessee, its heirs, successors and assigns are prohibited from entering on or performing operations upon the surface of the leased premises.
- 9.) Lessee shall notify Lessor of any assignment of this oil and gas lease and such assignment shall only be effective at such time as Lessee notifies Lessor in writing of the same and address of the Assignee.
- 10.) At the end of the primary term, this lease shall terminate as to all depths below 100 feet beneath the deepest producing formation of the well.

INITIALED FOR IDENTIFICATION:

RM RY

THIS DOCUMENT IS NOT TO BE RECORDED

Dear Lessor:

PRISCILLA

Pursuant to Section 11.008 of the Texas Property Code, you are no longer required to add your social security number to an Oil and Gas Lease that will be recorded of record in the County records. However, **Reed Gamble and Kelle Gamble** remain responsible to the IRS for reporting the bonus payment via form 1099. Therefore, it is required that you fill in the appropriate Social Security number, or Tax Identification number below:

DO NOT RECORD

LESSOR

Reed Gamble

Reed Gamble

446568750

SS NO. OR TAX ID

Priscilla Gamble

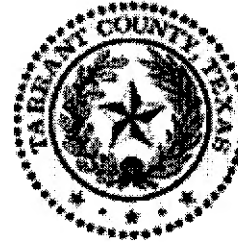
Priscilla Gamble

510-64-6266

SS NO. OR TAX ID

G and F Oil, Inc. Agrees To pay Lessor \$400⁰⁰ as signing
Bonus per Acre.

Don Hadden
04/09/09



G AND F OIL INC
6327 SILVER SADDLE RD

FTW TX 76126

Submitter: G AND F OIL INC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 06/29/2009 12:40 PM
Instrument #: D209172112
LSE 6 PGS \$32.00

By: _____



D209172112

**ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.**

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